

**OKLAHOMA CORPORATION COMMISSION**

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

Form 1021A

Rev. 2001

**Hardship Well Application**  
Limited Deviation Rule OAC 165:10-17-12(h)

Operator		OTC/OCC No.	
Address		Phone No.	
City	State	Zip	
Pipeline Co.	OTC/OCC No.	Phone No.	

Lease Name/No.		API No.		OTC Prod. Unit No.	
Location within Sec.		Sec.	Twp.	Rge.	County
Completion <input type="checkbox"/> Single <input type="checkbox"/> Commingled <input type="checkbox"/> Multiple		Order No.		Date	
Total Depth		Completion Date		Date of 1st Sales	
Producing Zone(s)					
Perforations					
Special Allocated Pool <input type="checkbox"/> Yes <input type="checkbox"/> No		Field Name		Pool No.	Class. on 1002A

<b>Initial Test</b>							
Date	Gas	MCF	Oil	Bbls	Water	Bbls	GOR
SITP	FTP		BHP		Actual		Calculated

<b>Latest Test</b>							
Date	Gas	MCF	Oil	Bbls	Water	Bbls	GOR
SITP	FTP		BHP		Actual		Calculated

<b>Production History</b>								
Last Month	Days on Line	Avg. Prod.	Gas	MCF	Oil	Bbls	Water	Bbls
Last 2 Months	Days on Line	Avg. Prod.	Gas	MCF	Oil	Bbls	Water	Bbls
Last 3 Months	Days on Line	Avg. Prod.	Gas	MCF	Oil	Bbls	Water	Bbls

Cum. Prod. as of	Gas	MCF	Oil	Bbls	Remaining Res. as of	Gas	MCF	Oil	Bbls
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Method of calculating reserves (attach calculations or curve)

Average Pipeline Pressure                      High                      Low    Is compression necessary?                       Yes     No

Are the wells in the area being produced ratably?                       Yes     No    If not, comment

Production Problems

Were pipeline company and offset operators notified of hearing?                       Yes     No    (OAC 165:5-7-16)

Net rev. int. to working interest	Net price rec'd per MCF*	Net price rec'd per bbl oil/condensate*
Total gross income last 3 months	Average gross income per month	
Operational costs last 3 months	Net monthly average income last 3 months	

Remarks

\*Less royalty interest and severance tax.

**Please include the following information:**

1. Map showing all wells within 1.5 mile radius;
2. Wells producing from the identical zones color coded;
3. Structure map on top of producing zone or an established marker near the top, not separated by an unconformity (show water-oil contact);
4. Electric and porosity logs of well named in application;
5. Remedial work since completing well;
6. Schematic sketch of well if dually completed or commingled;
7. Production curve showing pressures, water, oil, and gas;
8. Isopach map of producing section(s).

**TECHNICAL DEPARTMENT USE ONLY**

<input type="checkbox"/>	Approved	<input type="checkbox"/>	Disapproved
Recommendations			

Staff


C.D. No.	
Order No.	Date
Order Expires	